



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
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No. F.DTL/207/2013-14/DGM(SO)/EAC/02/46 ISSUE DATE 22.04.2014
DUE DATE 30.04.2014

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utlities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 10.02.2014 to 16.02.2014. (Week No.46/F.Y. 2013-14)

Sir,

Please find herewith with the Statement of UI charges for the Week-46/FY13-14 covering the period 10.02.14 to 16.02.14
The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 05.03.2012.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Opration from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Opration from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Comml Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



f/-

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
General Manager (O&M), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 10.02.2014 to 16.02.14(week No. 46/ FY 13-14)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	16.5
Below 49.84 Hz and upto 49.82 Hz	421.5
Below 49.82 Hz and upto 49.80 Hz	450
Below 49.50 Hz	900
Between 50.20 Hz and 50.00 Hz	Linear in 0.02 Hz steps @ 16.5 P/kWh for each step
Between 50.00 Hz and 49.80 Hz	Linear in 0.02 Hz steps @ 28.50 P/kWh for each step
Between 49.80 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 28.12 P/kWh for each step
UI Cap Rate	421.5 P/kWh for Gen Stns using Coal or Lignite or APM Gas 450 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.7 Hz and upto 49.5)	180 P/kWh for Overdraw 180 P/kWh for Under Injection 84.30 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.5 Hz and upto 49.2)	360 P/kWh for Overdraw 360 P/kWh for Under Injection 168.60 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	900 P/kWh for Overdraw 900 P/kWh for Under Injection 421.50 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
10.02.2014 to 16.02.2014(Week 46/13-14)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
10	41.475808	40.389097	-1.086711	-18.8519	-13.78379	0.00000	0.00000	-18.85190
11	41.513321	38.766789	-2.746532	-63.8497	-54.49181	0.00000	0.00000	-63.84970
12	40.421972	39.364044	-1.057928	-14.547	-13.3976	0.00000	0.00000	-14.54700
13	44.210373	42.473291	-1.737082	-18.28427	-17.49422	0.00000	0.00000	-18.28427
14	43.376154	42.679095	-0.697059	22.56584	23.41739	0.00000	0.00000	22.56584
15	44.371969	42.346214	-2.025755	-31.7152	-29.30042	0.00000	0.00000	-31.71520
16	41.763458	40.013438	-1.75002	-15.54441	-13.08114	0.00000	0.00000	-15.54441
	297.133055	286.031968	-11.101087	-140.22664	-118.13159	0.00000	0.00000	-140.22664

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 10.02.2014 to 16.02.14(week No. 46/ FY 13-14)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	2.62571	0.00000	-0.67455	-3.30026	-3.29717	0.00325	0.00000	-3.29701
2	RPH	0.59874	0.00000	-0.16186	-0.76060	-0.75599	0.00385	0.00000	-0.75675
3	G.T.STN.	0.58749	0.00000	-0.31488	-0.90237	-0.90257	0.00000	0.00000	-0.90237
	IPGCL	3.81194	0.00000	-1.15129	-4.96324	-4.95572	0.00710	0.00000	-4.95614
4	PRAGATI GT	0.00000	0.22215	-0.32856	-0.10641	-0.10679	0.00000	0.00000	-0.10641
5	BAWANA	33.02556	0.00000	-10.24453	-43.27009	-43.29833	0.00000	0.00000	-43.27009
	PPCL	33.02556	0.22215	-10.57309	-43.37651	-43.40512	0.00000	0.00000	-43.37651
6	BTPS	0.00000	9.53360	-3.72378	5.80982	5.82925	0.01756	0.00000	5.82738
7	BYPL	0.00000	52.81552	-16.16012	36.65541	36.64289	0.00000	0.00000	36.65541
8	BRPL	24.48231	0.00000	-13.84072	-38.32303	-38.34126	0.00000	0.00000	-38.32303
9	NDPL	0.00000	45.27642	-23.63769	21.63873	21.60685	0.00000	0.00000	21.63873
10	NDMC	96.18002	0.00000	-23.45316	-119.63318	-119.56660	0.08353	0.00000	-119.54966
11	MES	0.00000	4.01550	-2.05015	1.96536	1.96307	0.00000	0.00000	1.96536
	TOTAL	157.49983	111.86319	-94.58999	-140.22664	-140.22664	0.10819	0.00000	-140.11845

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI references of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 10.02.2014 to 16.02.14(week No. 46/ FY 13-14)

ABSTRACT OF UTILITY-WISE UI CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.29701	0.00000	-3.29701
2	RPH	0.75675	0.00000	-0.75675
3	G.T.STN.	0.90237	0.00000	-0.90237
	IPGCL	4.95614	0.00000	-4.95614
4	PRAGATI GT	0.10641	0.00000	-0.10641
5	Bawana	43.27009	0.00000	-43.27009
	PPCL	43.37651	0.00000	-43.37651
6	BTPS	0.00000	5.82738	5.82738
7	BYPL	0.00000	36.65541	36.65541
8	BRPL	38.32303	0.00000	-38.32303
9	NDPL	0.00000	21.63873	21.63873
10	NDMC	119.54966	0.00000	-119.54966
11	MES	0.00000	1.96536	1.96536
12	Regional UI NRPC	0.00000	140.22664	140.22664
13	Pool balance due to additional UI	0.00000	0.00000	0.00000
14	Pool balance due to capping of Generator & U/D Discom	0.10819	0.00000	-0.10819
	TOTAL	206.31351	206.31351	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 10.02.2014 to 16.02.14(week No. 46/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	0.96
(i) Actual drawal from the grid in MUs	286.031968
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.129308
(b) GT	20.815329
(c) Pargati	49.888428
(d) BTPS	71.864732
(e) Bawana	2.685213
Total	145.124394
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	431.156362
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	129.221186
(b) BRPL	171.563289
(c) BYPL	98.503446
(d) NDMC	22.626232
(e) MES	5.119634
(f) IP	-0.004183
Total	427.029604
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.126758
(vi) Trans. Loss((v)*100/(iii)) in %	0.96

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-NIL-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre
 UI Account for the period 10.02.2014 to 16.02.14(week No. 46/ FY 13-14)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	18.074654	18.482305	0.407651	12.546144	8.50109	0.00000	0.00000	8.50109
11-Feb-14	18.269598	19.064375	0.794777	17.163506	4.77093	0.00000	0.00000	4.77093
12-Feb-14	18.471746	18.798750	0.327004	6.758392	5.19311	0.00000	0.00000	5.19311
13-Feb-14	19.373278	18.898228	-0.475050	-3.894632	-4.87316	0.00000	0.00000	-4.87316
14-Feb-14	18.594689	18.514470	-0.080219	11.206365	10.46907	0.00000	0.00000	10.46907
15-Feb-14	18.660549	17.759149	-0.901400	-10.706068	-12.05404	0.00000	0.00000	-12.05404
16-Feb-14	17.097636	17.703909	0.606273	12.202714	9.63174	0.00000	0.00000	9.63174
Total	128.542150	129.221186	0.679036	45.276421	21.63873	0.00000	0.00000	21.63873

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	24.883483	24.300850	-0.582633	-8.73814	-11.39849	0.00000	0.00000	-11.39849
11-Feb-14	24.681795	24.435539	-0.246256	-8.91288	-11.44131	0.00000	0.00000	-11.44131
12-Feb-14	23.557145	24.536435	0.979290	13.93731	10.70935	0.00000	0.00000	10.70935
13-Feb-14	24.686028	24.406504	-0.279524	-2.97254	-3.71940	0.00000	0.00000	-3.71940
14-Feb-14	24.513805	24.608765	0.094959	9.51873	8.89247	0.00000	0.00000	8.89247
15-Feb-14	25.770365	25.318221	-0.452143	-12.21590	-13.75397	0.00000	0.00000	-13.75397
16-Feb-14	24.973062	23.956975	-1.016087	-15.09889	-17.61168	0.00000	0.00000	-17.61168
Total	173.065683	171.563289	-1.502394	-24.482311	-38.32303	0.00000	0.00000	-38.32303

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	13.574030	13.739831	0.165801	5.54611	3.75796	0.00000	0.00000	3.75796
11-Feb-14	13.384198	13.626437	0.242239	3.69408	1.02684	0.00000	0.00000	1.02684
12-Feb-14	13.501223	14.233572	0.732349	10.77259	8.27760	0.00000	0.00000	8.27760
13-Feb-14	13.827662	14.063461	0.235799	4.55546	1.46309	0.00000	0.00000	1.46309
14-Feb-14	13.821228	13.963159	0.141931	8.30833	7.76171	0.00000	0.00000	7.76171
15-Feb-14	13.710022	14.759896	1.049874	11.17693	7.45224	0.00000	0.00000	7.45224
16-Feb-14	13.683469	14.117090	0.433621	8.76203	6.91596	0.00000	0.00000	6.91596
Total	95.501833	98.503446	3.001613	52.815522	36.65541	0.00000	0.00000	36.65541

DELHI TRANSCO LTD.
State Load Despatch Centre
 UI Account for the period 10.02.2014 to 16.02.14(week No. 46/ FY 13-14)

D) **UI FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	4.007252	3.254048	-0.753204	-18.48027	-24.12685	0.01550	0.00000	-24.11135
11-Feb-14	4.236859	3.273860	-0.962999	-21.52464	-27.68588	0.04290	0.00000	-27.64298
12-Feb-14	4.234378	3.372108	-0.862269	-17.29057	-21.42020	0.02513	0.00000	-21.39507
13-Feb-14	3.900746	3.346698	-0.554048	-8.43410	-10.55318	0.00000	0.00000	-10.55318
14-Feb-14	3.996442	3.595762	-0.400680	-5.34175	-7.17427	0.00000	0.00000	-7.17427
15-Feb-14	4.184873	3.080459	-1.104414	-12.76363	-14.37067	0.00000	0.00000	-14.37067
16-Feb-14	3.726591	2.703297	-1.023294	-12.26154	-14.30213	0.00000	0.00000	-14.30213
Total	28.287141	22.626232	-5.660909	-96.096497	-119.63318	0.08353	0.00000	-119.54966

E) **UI FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	0.703129	0.741216	0.038087	1.31384	0.89024	0.00000	0.00000	0.89024
11-Feb-14	0.694842	0.718092	0.023250	0.44847	0.12466	0.00000	0.00000	0.12466
12-Feb-14	0.831792	0.726235	-0.105557	-1.71785	-2.12505	0.00000	0.00000	-2.12505
13-Feb-14	0.709173	0.717601	0.008428	0.67884	0.21802	0.00000	0.00000	0.21802
14-Feb-14	0.733189	0.784982	0.051793	2.25570	2.10730	0.00000	0.00000	2.10730
15-Feb-14	0.724150	0.735859	0.011709	0.55433	0.36960	0.00000	0.00000	0.36960
16-Feb-14	0.709743	0.695649	-0.014094	0.48217	0.38058	0.00000	0.00000	0.38058
Total	5.106018	5.119634	0.013616	4.015502	1.96536	0.00000	0.00000	1.96536

F) **UI FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	0.024000	-0.000598	-0.024598	-0.55275	-0.72188	0.00065	0.00000	-0.72123
11-Feb-14	0.024000	-0.000598	-0.024598	-0.52657	-0.67762	0.00130	0.00000	-0.67632
12-Feb-14	0.024000	-0.000598	-0.024598	-0.41707	-0.51754	0.00130	0.00000	-0.51624
13-Feb-14	0.024000	-0.000598	-0.024598	-0.32569	-0.40752	0.00000	0.00000	-0.40752
14-Feb-14	0.024000	-0.000598	-0.024598	-0.29490	-0.39607	0.00000	0.00000	-0.39607
15-Feb-14	0.024000	-0.000598	-0.024598	-0.24609	-0.27708	0.00000	0.00000	-0.27708
16-Feb-14	0.024000	-0.000598	-0.024598	-0.25939	-0.30256	0.00000	0.00000	-0.30256
Total	0.168000	-0.004183	-0.172183	-2.622460	-3.30026	0.00325	0.00000	-3.29701

DELHI TRANSCO LTD.
State Load Despatch Centre
UI Account for the period 10.02.2014 to 16.02.14(week No. 46/ FY 13-14)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	3.807000	3.813345	0.006345	-0.13060	-0.17036	0.00000	0.00000	-0.17036
11-Feb-14	3.792000	3.795012	0.003012	-0.03410	-0.04377	0.00000	0.00000	-0.04377
12-Feb-14	2.776000	2.782741	0.006741	-0.11530	-0.14264	0.00000	0.00000	-0.14264
13-Feb-14	2.774500	2.790192	0.015692	-0.24807	-0.31039	0.00000	0.00000	-0.31039
14-Feb-14	2.167000	2.114477	-0.052523	0.76231	0.71215	0.00000	0.00000	0.71215
15-Feb-14	2.736000	2.751541	0.015541	-0.27452	-0.30909	0.00000	0.00000	-0.30909
16-Feb-14	2.736000	2.768021	0.032021	-0.54721	-0.63828	0.00000	0.00000	-0.63828
Total	20.788500	20.815329	0.026829	-0.587492	-0.90237	0.00000	0.00000	-0.90237

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	-0.048000	-0.039947	0.008053	-0.17306	-0.22722	0.00113	0.00000	-0.22609
11-Feb-14	-0.048000	-0.039849	0.008151	-0.18487	-0.23953	0.00173	0.00000	-0.23781
12-Feb-14	-0.048000	-0.043113	0.004887	-0.08153	-0.10196	0.00089	0.00000	-0.10106
13-Feb-14	-0.048000	-0.042826	0.005174	-0.06509	-0.08157	0.00010	0.00000	-0.08147
14-Feb-14	-0.048000	-0.047765	0.000235	0.02658	0.02483	0.00000	0.00000	0.02483
15-Feb-14	-0.048000	-0.044249	0.003751	-0.03032	-0.03414	0.00000	0.00000	-0.03414
16-Feb-14	-0.048000	-0.039559	0.008441	-0.08661	-0.10102	0.00000	0.00000	-0.10102
Total	-0.336000	-0.297308	0.038692	-0.594891	-0.76060	0.00385	0.00000	-0.75675

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	7.18150	7.18640	0.004898	-0.27302	-0.35614	0.00000	0.00000	-0.35614
11-Feb-14	7.36225	7.35565	-0.006598	0.05363	0.01491	0.00000	0.00000	0.01491
12-Feb-14	7.27250	7.28174	0.009238	-0.26285	-0.32515	0.00000	0.00000	-0.32515
13-Feb-14	6.89275	6.88772	-0.005026	-0.00309	-0.00386	0.00000	0.00000	-0.00386
14-Feb-14	7.11950	7.07900	-0.040496	1.13450	1.05986	0.00000	0.00000	1.05986
15-Feb-14	7.06075	7.06545	0.004700	-0.05109	-0.05752	0.00000	0.00000	-0.05752
16-Feb-14	7.01600	7.03246	0.016462	-0.37594	-0.43851	0.00000	0.00000	-0.43851
Total	49.905250	49.888428	-0.016822	0.222145	-0.10641	0.00000	0.00000	-0.10641

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 10.02.2014 to 16.02.14(week No. 46/ FY 13-14)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	10.050000	9.803640	-0.246360	6.74163	4.56844	-0.00059	0.00000	4.56784
11-Feb-14	9.925000	9.920724	-0.004276	-0.40849	-0.54406	0.01533	0.00000	-0.52872
12-Feb-14	11.521000	11.418900	-0.102100	1.57214	1.20772	0.00039	0.00000	1.20811
13-Feb-14	10.068000	10.041614	-0.026386	-0.20106	-0.25462	0.00243	0.00000	-0.25219
14-Feb-14	10.479000	10.426885	-0.052115	-0.75938	-1.01989	0.00000	0.00000	-1.01989
15-Feb-14	10.350000	10.199451	-0.150549	1.67243	1.11510	0.00000	0.00000	1.11510
16-Feb-14	10.143750	10.053518	-0.090232	0.93390	0.73713	0.00000	0.00000	0.73713
Total	72.536750	71.864732	-0.672018	9.551159	5.80982	0.01756	0.00000	5.82738

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Feb-14	-0.04800	-0.08074	-0.032744	0.63653	0.43130	0.00000	0.00000	0.43130
11-Feb-14	-0.02700	1.78724	1.814242	-22.71189	-29.15487	0.00000	0.00000	-29.15487
12-Feb-14	-0.03650	1.32798	1.364482	-12.37006	-15.30225	0.00000	0.00000	-15.30225
13-Feb-14	-0.04800	-0.11991	-0.071911	0.74205	0.23833	0.00000	0.00000	0.23833
14-Feb-14	-0.04800	-0.08379	-0.035785	0.13774	0.12868	0.00000	0.00000	0.12868
15-Feb-14	-0.04800	-0.08304	-0.035037	0.30651	0.20437	0.00000	0.00000	0.20437
16-Feb-14	-0.04600	-0.06253	-0.016534	0.23356	0.18435	0.00000	0.00000	0.18435
Total	-0.301500	2.685213	2.986713	-33.025557	-43.27009	0.00000	0.00000	-43.27009

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.

Ambed.

Manager (SO/EA)